## INDEX OF SCHEDULES:

Schedule TRD-1
Schedule TRD-2
Schedule TRD-3

Historical and Budget Capital Spending
Long-Term Debt Maturities
Summary of Proposed Terms

Docket DG 19Exhibit NU-1, Schedule TRD-1 Page 1 of 1

## Northern Utilities - New Hampshire and Maine <br> Historical Capital Spending

| Nov-Dec 2017 | $\$ 10.7$ |
| :--- | ---: |
| 2018 | 53.6 |
|  | $\mathbf{2 0 1 9}$ Budget Capital Spending |
|  | $\$ 64.3$ |
| Blankets - Gas | $\$ 14.0$ |
| Blankets - Water Heater | 0.4 |
| Communications | 0.0 |
| Distribution | 46.7 |
| Tools, Shop, Garage | 0.1 |
| Office | 0.0 |
| Structures | 0.1 |
|  | $\$ 61.4$ |

Northern Utilities, Inc.
Long-Term Debt Maturities

|  | $\begin{gathered} 6.95 \% \\ \text { Due } 12 / 3 / 2018 \\ \hline \end{gathered}$ | $\begin{gathered} 7.72 \% \\ \text { Due } 12 / 3 / 2038 \\ \hline \end{gathered}$ | $\begin{aligned} & 5.29 \% \\ & \text { Due 3/2/2020 } \\ & \hline \end{aligned}$ | $\begin{gathered} 4.42 \% \\ \text { Due 10/15/2044 } \\ \hline \end{gathered}$ | $\begin{gathered} 3.52 \% \\ \text { Due } 11 / 1 / 2027 \\ \hline \end{gathered}$ | $\begin{gathered} 4.32 \% \\ \text { Due 11/1/2047 } \\ \hline \end{gathered}$ | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2017 | 10,000,000 |  |  |  |  |  | 10,000,000 |
| 2018 | 10,000,000 |  | 8,400,000 |  |  |  | 18,400,000 |
| 2019 |  |  | 8,400,000 |  |  |  | 8,400,000 |
| 2020 |  |  | 8,200,000 |  |  |  | 8,200,000 |
| 2021 |  |  |  |  |  |  | - |
| 2022 |  |  |  |  |  |  | - |
| 2023 |  |  |  |  |  |  | - |
| 2024 |  |  |  |  |  |  | - |
| 2025 |  |  |  |  |  |  | - |
| 2026 |  |  |  |  |  |  | - |
| 2027 |  |  |  |  | 20,000,000 |  | 20,000,000 |
| 2028 |  |  |  |  |  |  | - |
| 2029 |  | 5,000,000 |  |  |  |  | 5,000,000 |
| 2030 |  | 5,000,000 |  |  |  |  | 5,000,000 |
| 2031 |  | 5,000,000 |  |  |  |  | 5,000,000 |
| 2032 |  | 5,000,000 |  |  |  |  | 5,000,000 |
| 2033 |  | 5,000,000 |  |  |  |  | 5,000,000 |
| 2034 |  | 5,000,000 |  |  |  |  | 5,000,000 |
| 2035 |  | 5,000,000 |  |  |  |  | 5,000,000 |
| 2036 |  | 5,000,000 |  |  |  |  | 5,000,000 |
| 2037 |  | 5,000,000 |  |  |  |  | 5,000,000 |
| 2038 |  | 5,000,000 |  |  |  |  | $5,000,000$ |
| 2039 |  |  |  |  |  |  | - |
| 2040 |  |  |  |  |  |  | - |
| 2041 |  |  |  |  |  |  | - |
| 2042 |  |  |  |  |  |  | - |
| 2043 |  |  |  |  |  |  | - |
| 2044 |  |  |  | 50,000,000 |  |  | $\mathbf{5 0 , 0 0 0 , 0 0 0}$ |
| 2045 |  |  |  |  |  |  | - |
| 2046 |  |  |  |  |  |  | - |
| 2047 |  |  |  |  |  | 30,000,000 | 30,000,000 |
| Total | 20,000,000 | 50,000,000 | 25,000,000 | 50,000,000 | 20,000,000 | 30,000,000 | 195,000,000 |

## SUMMARY OF PROPOSED TERMS

| Issuer | Northern Utilities, Inc. (the "Company"). |
| :---: | :---: |
| Issue | Senior Unsecured Notes (the 'Notes") |
| Amount | \$35,000,000 - \$45,000,000 |
| Issuance and Funding | On or about September 30, 2019 |
| Final Maturity | Thirty (30) years from the date of issuance |
| Interest Rate | Fixed coupon to be set at an expected spread of 150 basis points over the prevailing yield of the 30 -year U.S. Treasury Note. |
|  | Tenor 30 yr |
|  | US Treasury 30y Benchmark |
|  | Treasury Yield 2.91\% |
|  | Spread to UST 150 bp area |
|  | Total Fixed-Rate Coupon 4.41\% |
|  | Yields as of 03-May-2019 |
| Use of Proceeds | The proceeds from the sale of the Notes will be used for capital expenditures |
| Placement Fee | 35 basis points on the principal amount issued |
| Sole Placement Agent | BofA Securities, Inc. |

## Key Financial Covenants (Same as 2017 Note Purchase Agreement)

Consolidated Debt to Consolidated<br>Total Capitalization Incurrence based covenant where Total Debt to Total Capitalization not to exceed 65\%

# NORTHERN UTILITIES, INC. SOURCES AND USES OF FUNDS Proposed Sale of $\mathbf{\$ 5 0 , 0 0 0 , 0 0 0}$ Senior Unsecured Notes <br> (\$ In Millions) 

Sources of Funds
Proposed Sale of Senior Unsecured Notes ..... \$50.0Total Sources of Funds$\$ 50.0$
Uses of Funds
Repay Short-Term Debt and General Corporate Purposes ..... \$49.6
Fees and Expenses ..... 0.4Total Uses of Funds$\$ 50.0$

Docket DG 19-
Exhibit NU-3
Page 1 of 1

# NORTHERN UTILITIES, INC. ESTIMATED COST OF FINANCING Proposed Sale of $\mathbf{\$ 5 0 , 0 0 0}, 000$ Senior Unsecured Notes (\$ in Millions) 

## Estimated Cost of Financing

Private Placement Fees to Placement Agents \$0.2
Legal Fees 0.2
Total Estimated Costs
$\qquad$
Exhibit NU-4
Page 1 of 2

## NORTHERN UTILITIES, INC.

BALANCE SHEET AS OF DECEMBER 31, 2018
Proformed for the Issuance and Sale of $\mathbf{\$ 5 0 , 0 0 0 , 0 0 0}$ Senior Unsecured Notes
(\$ in Millions)

$\qquad$
Exhibit NU-4
Page 2 of 2

## NORTHERN UTILITIES, INC.

BALANCE SHEET AS OF DECEMBER 31, 2018
Proformed for the Issuance and Sale of $\mathbf{\$ 5 0 , 0 0 0 , 0 0 0}$ Senior Unsecured Notes
(\$ in Millions, Except Par Value and Stock Shares Data)

|  | ACTUAL |  | ADJUSTMENTS |  | PRO FORMA |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| CAPITALIZATION AND LIABILITIES: |  |  |  |  |  |  |
| Capitalization: |  |  |  |  |  |  |
| Common Stock Equity: |  |  |  |  |  |  |
| Common Stock, \$10 Par Value |  |  |  |  |  |  |
| Authorized - 200 shares |  |  |  |  |  |  |
| Issued and Outstanding - 100 shares | \$ | 175.2 | \$ | - | \$ | 175.2 |
| Retained Earnings (Deficit) |  | 22.0 |  | - |  | 22.0 |
| Total Common Stock Equity |  | 197.2 |  | - |  | 197.2 |
| Long-term Debt |  | 157.2 |  | 49.6 (A) |  | 206.8 |
| Total Capitalization |  | 354.4 |  | 49.6 |  | 404.0 |
| Current Liabilities: |  |  |  |  |  |  |
| Accounts Payable |  | 15.9 |  | - |  | 15.9 |
| Short-Term Debt |  | 58.2 |  | (49.6) (B) |  | 8.6 |
| Long-Term Debt, Current Portion |  | 8.3 |  | - |  | 8.3 |
| Due to Affiliates |  | - |  | - |  | - |
| Energy Supply Obligations |  | 7.5 |  | - |  | 7.5 |
| Dividends Payable |  | 1.2 |  | - |  | 1.2 |
| Environmental Obligations |  | 0.6 |  | - |  | 0.6 |
| Interest Payable |  | 1.5 |  | - |  | 1.5 |
| Regulatory Liabilities |  | 0.4 |  | - |  | 0.4 |
| Other Current Liabilities |  | 2.4 |  | - |  | 2.4 |
| Total Current Liabilities |  | 96.0 |  | (49.6) |  | 46.4 |
| Noncurrent Liabilities: |  |  |  |  |  |  |
| Deferred Income Taxes |  | 30.9 |  | - |  | 30.9 |
| Cost of Removal Obligations |  | 31.4 |  | - |  | 31.4 |
| Retirement Benefit Obligations |  | 24.7 |  | - |  | 24.7 |
| Regulatory Liabilities |  | 16.0 |  | - |  | 16.0 |
| Environmental Obligations |  | 1.4 |  | - |  | 1.4 |
| Other Noncurrent Liabilities |  | - |  | - |  | - |
| Total Noncurrent Liabilities |  | 104.4 |  | - |  | 104.4 |
| TOTAL | \$ | 554.8 | \$ | - | \$ | 554.8 |

(A) Proposed offering of Senior Unsecured Notes net of issuance fees and expenses
(B) Repayment of short-term debt
$\qquad$
Exhibit NU-5
Page 1 of 1

## NORTHERN UTILITIES, INC.

STATEMENT OF EARNINGS FOR THE YEAR ENDED DECEMBER 31, 2018
Proformed for the Issuance and Sale of $\mathbf{\$ 5 0 , 0 0 0 , 0 0 0}$ Senior Unsecured Notes
(\$ in Millions)

|  | ACTUAL |  | ADJUSTMENTS |  | PRO FORMA |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Operating Revenues | \$ | 179.1 | \$ | - | \$ | 179.1 |
| Operating Expenses: |  |  |  |  |  |  |
| Cost of Gas Sales |  | 90.7 |  | - |  | 90.7 |
| Operation and Maintenance |  | 29.5 |  | - |  | 29.5 |
| Depreciation and Amortization |  | 16.9 |  | - |  | 16.9 |
| Taxes Other Than Income Taxes |  | 8.8 |  | - |  | 8.8 |
| Total Operating Expense |  | 145.9 |  | - |  | 145.9 |
| Operating Income |  | 33.2 |  | - |  | 33.2 |
| Interest Expense |  | 10.4 |  | 1.1 (A) |  | 11.5 |
| Other Expense (Income) |  | 1.0 |  | - |  | 1.0 |
| Income Before Income Taxes |  | 21.8 |  | (1.1) |  | 20.7 |
| Income Taxes |  | 6.0 |  | (0.3) (B) |  | 5.7 |
| Net Income | \$ | 15.8 |  | (0.8) | \$ | 15.0 |

[^0]$\qquad$
Exhibit NU-6
Page 1 of 1

## NORTHERN UTILITIES, INC.

CAPITAL STRUCTURE AS OF DECEMBER 31, 2018
Proformed for the Issuance and Sale of $\mathbf{\$ 5 0 , 0 0 0 , 0 0 0}$ Senior Unsecured Notes (\$ in Millions)

|  | $\begin{gathered} \text { Actual } \\ \mathbf{1 2 / 3 1 / 2 0 1 8} \end{gathered}$ |  | Adjustments12/31/2018 |  | Pro Forma12/31/2018 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Cash | \$ | 0.7 | \$ | - | \$ | 0.7 |
| Short-Term Debt | \$ | 58.2 |  | (49.6) | \$ | 8.6 |
| Senior Unsecured Notes, Net of Issuance Costs |  | 165.5 |  | 49.6 |  | 215.1 |
| Total Debt | \$ | 223.7 | \$ | - | \$ | 223.7 |
| Common Equity |  | 197.2 |  | - |  | 197.2 |
| Net Capitalization | \$ | 420.2 | \$ | - | \$ | 420.2 |
| Net Debt / Net Capitalization |  | 53.1\% |  |  |  | 53.1\% |

NORTHERN UTILITIES, INC.
WORTHERN UTILITIES, INC.
Proformed for the Issuance and Sale of $\mathbf{\$ 5 0 , 0 0 0}, \mathbf{0 0 0}$ Senior Unsecured Notes


## Pro Forma Debt



Weighted Average Cost of Capital

|  | Actual (12/31/18) |  |  |  |  | Adjustment Amount |  | Pro Forma (12/31/18) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Amount | Percent of Total | $\begin{aligned} & \text { Cost } \\ & \text { Rate } \end{aligned}$ | Weighted Cost Rate |  |  |  | Amount | Percent of Total | Cost Rate | Weighted Cost Rate |
| Common Equity | \$ | 197,232,465 | 47\% | 9.50\% | 4.44\% | \$ |  | \$ | 197,232,465 | 47\% | 9.50\% | 4.44\% |
| Long Term Debt |  | 166,600,000 | 39\% | 5.46\% | 2.16\% |  | 50,000,000 |  | 216,600,000 | 51\% | 5.49\% | 2.82\% |
| Short Term Debt ${ }^{1}$ |  | 58,154,005 | 14\% | 3.31\% | 0.46\% |  | $(50,000,000)$ |  | 8,154,005 | 2\% | 3.31\% | 0.06\% |
| Total | \$ | 421,986,470 |  |  | 7.05\% | \$ | - | \$ | 421,986,470 |  |  | 7.32\% |

[^1]${ }^{1}$ Short Term Debt Cost Rate is based on average monthly borrowings and interest charges during calendar year 2018

## NORTHERN UTILITIES, INC.

## CERTIFICATE

VOTED: That the proposed issuance and sale to an institutional investor(s) by private placement of up to $\$ 50$ Million Dollars $(\$ 50,000,000)$ aggregate principal amount of Long Term Senior Notes of Northern Utilities, Inc. (the "Company") be and hereby are approved in principle, such Long Term Senior Notes to be sold at such price and to have such terms and provisions as may be determined by the Board of Directors; and further,

That the President, any Vice President, and the Treasurer of this Company be and they are, and each of them singly is hereby authorized in the name of and on behalf of the Company, to execute and file with the New Hampshire Public Utilities Commission, the Maine Public Utilities Commission, and any other regulatory authority having jurisdiction, petitions for the approval and authorization of up to $\$ 50$ Million Dollars $(\$ 50,000,000)$ of Long Term Senior Notes; and that the President, any Vice President, and the Treasurer of this Company be and they are, and each of them singly is, hereby authorized in the name and on behalf of this Company to execute and file with said regulatory authorities any amendments to said petitions as may be necessary or desirable in connection with the foregoing; and further,

That the officers of this Company be and they are, and each of them singly is, hereby authorized and directed in the name of and on behalf of the Company to execute such documents, including the engagement of a financial advisor; and do all such acts and things and to take all such other steps as may be necessary or advisable or convenient and proper to carry out the intent of the foregoing votes; and that all such acts and things heretofore done by such officer in connection with and in furtherance of the purposes and intent of the foregoing resolutions are ratified, confirmed and approved as the act and deed of the Company.

I, Sandra L. Whitney, hereby certify that I am Secretary of Northern Utilities, Inc.; that the foregoing is a true copy from the record of votes unanimously adopted at a meeting of the Directors of said Company, duly called and held April 24, 2019, at which meeting a quorum was present and acting throughout; and that the said votes have not since been altered, amended or rescinded.

WITNESS my hand and the corporate seal of Northern Utilities, Inc. this $8^{\text {th }}$ day of May, 2019.



[^0]:    (A) Assumes issuance of $\$ 50$ million 30-year notes at $5.50 \%$ and refinancing of $\$ 49.6$ million short-term debt at $3.31 \%$ interest savings
    (B) Utilizes statutory tax rate of $27.24 \%$

[^1]:    * Assumes issuance of $\$ 50$ million 30 -year notes at $5.50 \%$

